



ENMAX POWER CORPORATION (“EPC”)

DISTRIBUTION TARIFF

INTERIM RATE SCHEDULE

RATES IN EFFECT AS OF January 1, 2025

EPC DISTRIBUTION TARIFF RATE SCHEDULE

<u>Rate Code</u>	<u>Rate Description</u>	<u>Page</u>
D100	Distribution Tariff Residential	3
D200	Distribution Tariff Small Commercial	5
D300	Distribution Tariff Medium Commercial	7
D310	Distribution Tariff Large Commercial – Secondary	9
D410	Distribution Tariff Large Commercial – Primary	11
D500	Distribution Tariff Streetlights	14
D600	Distribution Tariff Distributed Generation	15
D700	Distribution Tariff Transmission Connected	17
	2025 Distribution Access Service Adjustment Rider	18
	2025 Balancing Pool Allocation Rider	19
	Quarterly Transmission Access Charge (TAC) Adjustment Rider	20
	Transmission Access Charge (TAC) Deferral Account Rider Adjustment	21

DISTRIBUTION TARIFF RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

- 1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
- 2. As a single phase or three phase wire service supplied at a standard voltage normally available.
- 3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$0.765268
System Usage Charge	per kWh	\$0.015393
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.039578

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

SMALL COMMERCIAL

RATE CODE D200

Rate Schedule for the provision of Electricity Services to small commercial Customers of a Retailer.

ELIGIBILITY

1. Commercial Sites where the Energy consumption is less than 5,000 kWh per month (includes all unmetered services that are not Rate Code D500).
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$1.725485
System Usage Charge	per kWh	\$0.012953
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.030251

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Temporary Construction/Service

Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

- (a) up and down labour;
- (b) unsalvageable material;
- (c) vehicles; and
- (d) equipment.

2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

- (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and
- (b) the cost of unsalvageable material.

3. Unmetered Services

For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

- 4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

- 1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
- 2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$9.591923
Facilities Charge	per day per kVA of Billing Demand	\$0.065117
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.062763
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.266159
Variable Charge	per kWh	\$0.009162

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period;
- (b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

- (c) "Contract Demand" is the kVA contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
 - a. For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.817953 per day applied to the Service Charge, and a transformation credit of \$0.012568 per day per kVA of Billing Demand applied to the Facilities Charge.
 - b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$25.899857
Facilities Charge	per day per kVA of Billing Demand	\$0.153190
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050397
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.339847
Variable Charge On Peak	per kWh	\$0.011922
Variable Charge Off Peak	per kWh	\$0.008817

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- “Metered Demand” is the actual metered demand in the Tariff bill period,
- “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the

last day of the Tariff bill period,

(c) "Contract Demand" is the kVA contracted for by the Customer.

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

"Off Peak" is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all service supplied under this Tariff.

OTHER

If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

LARGE COMMERCIAL - PRIMARY

RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that are served at primary voltage.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$29.879116
Facilities Charge	per day per kVA off Billing Demand	\$0.020845
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.060092
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.298788
Variable Charge On Peak	per kWh	\$0.009979
Variable Charge Off Peak	per kWh	\$0.007325

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- “Metered Demand” is the actual metered demand in the Tariff bill period,
- “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- “Contract Demand” is the kVA contracted for by the Customer,

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding

statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. The Customer is responsible for supplying all transformers whether owned by Customer or rented.
2. “Primary Metering” shall be metering at EPC’s primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
3. Multi-Sites
 - a) For Customers that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged based on Rate Code D410.
 - b) For Customers that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged based on Rate Code D410 provided the service connections are:
 - i) positioned on adjacent and contiguous locations;
 - ii) not separated by private or public property or right-of-way; and
 - iii) operated as one single unit.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF STREETLIGHTS

RATE CODE D500

Rate Schedule for the provision of Electricity Services to Customers of a Retailer.

ELIGIBILITY

For all photo cell controlled lighting services including all streetlights, traffic sign lighting, roadway lighting and lane rental lighting. Services with photo cell controlled lighting will not be eligible for a Meter.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Fixture Charge	per day per fixture	\$0.090792

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

Variable Charge	per kWh	\$0.071124
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INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Electricity Services to Sites with on-site generation with a minimum export capacity of 1,000 kVA.

ELIGIBILITY

1. For services with on-site generation connected in parallel with the EPC Electric Distribution System with a minimum export capacity of 1,000 kVA.
2. For Electricity Services that are served at primary voltage.
3. For sites equipped with bi-directional interval recording metering.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$34.112349
Dedicated Facilities Charge	per day	customer specific
System Usage Charge		
On Peak	per kWh	\$0.011615

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

ISO Costs/Credits	\$	Flow through
ISO 15	15	15
ISO 20	20	20
ISO 25	25	25
ISO 30	30	30
ISO 35	35	35
ISO 40	40	40
ISO 45	45	45
ISO 50	50	50
ISO 55	55	55
ISO 60	60	60
ISO 65	65	65
ISO 70	70	70
ISO 75	75	75
ISO 80	80	80
ISO 85	85	85
ISO 90	90	90
ISO 95	95	95
ISO 100	100	100
ISO 105	105	105
ISO 110	110	110
ISO 115	115	115
ISO 120	120	120
ISO 125	125	125
ISO 130	130	130
ISO 135	135	135
ISO 140	140	140
ISO 145	145	145
ISO 150	150	150
ISO 155	155	155
ISO 160	160	160
ISO 165	165	165
ISO 170	170	170
ISO 175	175	175
ISO 180	180	180
ISO 185	185	185
ISO 190	190	190
ISO 195	195	195
ISO 200	200	200
ISO 205	205	205
ISO 210	210	210
ISO 215	215	215
ISO 220	220	220
ISO 225	225	225
ISO 230	230	230
ISO 235	235	235
ISO 240	240	240
ISO 245	245	245
ISO 250	250	250
ISO 255	255	255
ISO 260	260	260
ISO 265	265	265
ISO 270	270	270
ISO 275	275	275
ISO 280	280	280
ISO 285	285	285
ISO 290	290	290
ISO 295	295	295
ISO 300	300	300
ISO 305	305	305
ISO 310	310	310
ISO 315	315	315
ISO 320	320	320
ISO 325	325	325
ISO 330	330	330
ISO 335	335	335
ISO 340	340	340
ISO 345	345	345
ISO 350	350	350
ISO 355	355	355
ISO 360	360	360
ISO 365	365	365
ISO 370	370	370
ISO 375	375	375
ISO 380	380	380
ISO 385	385	385
ISO 390	390	390
ISO 395	395	395
ISO 400	400	400
ISO 405	405	405
ISO 410	410	410
ISO 415	415	415
ISO 420	420	420
ISO 425	425	425
ISO 430	430	430
ISO 435	435	435
ISO 440	440	440
ISO 445	445	445
ISO 450	450	450
ISO 455	455	455
ISO 460	460	460
ISO 465	465	465
ISO 470	470	470
ISO 475	475	475
ISO 480	480	480
ISO 485	485	485
ISO 490	490	490
ISO 495	495	495
ISO 500	500	500
ISO 505	505	505
ISO 510	510	510
ISO 515	515	515
ISO 520	520	520
ISO 525	525	525
ISO 530	530	530
ISO 535	535	535
ISO 540	540	540
ISO 545	545	545
ISO 550	550	550
ISO 555	555	555
ISO 560	560	560
ISO 565	565	565
ISO 570	570	570
ISO 575	575	575
ISO 580	580	580

1. The customer specific Dedicated Facilities Charge daily amount will be determined as follows:

$$\text{Dedicated Facilities Charge} = ((\text{DFA} + \text{GA}) \times (\text{CRF} + \text{OMA})) / 365 \text{ days.}$$

Where:

- a) DFA = current cost of dedicated feeder assets
- b) GA = general assets associated with DFA and equal to 10.8% of DFA
- c) CRF = Capital Recovery Percentage Factor based on EPC's weighted cost of capital and approved depreciation rate.

- d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.
3. “On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), “Off Peak” is all Energy consumption not consumed in On Peak hours.
4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.

In accordance with AUC Decision 26090-D01-2021, the multipliers shown in Table 1 will then be applied to the DTS-based portion of the flow-through ISO costs/credits prior to finalizing and issuing the charge/credit.¹

Table 1: Multiplier for the calculated DTS portion of Flow-Through ISO Costs/Credits

Year	First day when the multiplier will be applied	Multiplier
1	Jan 1, 2022	0.8
2	Jan 1, 2023	0.6
3	Jan 1, 2024	0.4
4	Jan 1, 2025	0.2
5	Jan 1, 2026	0

5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

¹ AUC Decision 26090-D01-2021, paragraph 88.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

5. The Customer is responsible for supplying all transformers whether owned by customer or rented.
6. “Primary Metering” shall be metering at EPC’s primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
7. Multi-Site Locations
 - c) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D600.
 - d) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D600.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
TRANSMISSION CONNECTED

RATE CODE D700

Rate Schedule for the provision of Distribution Access Service to Customers of a Retailer that are connected directly to EPC Facilities at a transmission voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$34.112349
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
ISO Costs	\$	Flow through

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DAS ADJUSTMENT RIDER

This is a rider to charge/refund the difference between DAS Adjustment Rider amounts collected between January 1, 2025 to March 31, 2025 and the amounts approved as per AUC Decision 28575-D02-2023. The adjustment is effective January 1, 2025 to March 31, 2025.

ELIGIBILITY

Rider will apply to all sites.

RIDER

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>PRICE</u>
Residential	D100	% DAS	
Small Commercial	D200	% DAS	
Medium Commercial	D300	% DAS	
Large Commercial – Secondary	D310	% DAS	
Large Commercial – Primary	D410	% DAS	
Streetlights	D500	% DAS	
Large Distributed Generation	D600	% DAS	

Local Access Fee (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

2025 Balancing Pool Allocation Rider

The “2025 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.² The rider is effective January 1, 2025.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.001331

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

² D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F

QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2025.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2025 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2025	Q2 Apr 1, 2025	Q3 Jul 1, 2025	Q4 Oct 1, 2025
Residential	D100	per kWh				
Small Commercial	D200	per kWh				
Medium Commercial	D300	per kWh				
Large Commercial - Secondary	D310	per kWh				
Large Commercial - Primary	D410	per kWh				
Streetlighting	D500	per kWh				

LOCAL ACCESS FEE (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

TRANSMISSION ACCESS CHARGE (TAC) DEFERRAL ACCOUNT RIDER ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2025 to December 31, 2025.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2025 TAC Deferral Account Rider Adjustment

Rate Class Description	Rate Code	Unit	2025 TAC Deferral Account Rider Adjustment Charge / (Refund)
Residential	D100	per kWh	(0.000026)
Small Commercial	D200	per kWh	0.003242
Medium Commercial	D300	per kWh	0.000116
Large Commercial - Secondary	D310	per kWh	(0.000023)
Large Commercial - Primary	D410	per kWh	(0.001041)
Streetlighting	D500	per kWh	0.013451

LOCAL ACCESS FEE ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.